

C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Axalta is a global leader in the coatings industry, providing customers with innovative, colorful, beautiful, and sustainable coatings solutions. From light vehicles, commercial vehicles and refinish applications to electric motors, building facades and other industrial applications, our coatings are designed to prevent corrosion, increase productivity, and enhance durability. With more than 150 years of experience in the coatings industry, the global team at Axalta continues to find ways to serve our more than 100,000 customers in over 130 countries better every day with the finest coatings, application systems and technology.

When we refer to sustainability, we mean a wide range of environmental, social, and governance responsibilities that can arise from our operations. Being a good neighbor and an engaged business partner are fundamental to our growth and success.

We manage our facilities in ways that are intended to minimize the impact of our operations across our more than 40 manufacturing centers with sophisticated environment, health and safety protocols. Our coatings are designed to serve the sustainability goals of our customers, helping their products last longer, enabling their operations to run more efficiently, and providing ways to save energy, reduce waste and emissions, and be more productive. Axalta's low-VOC, waterborne and powder products produce fewer targeted hazardous emissions.

Our Environment, Health and Safety Policy provides the foundation under which we develop, market, manufacture and distribute products and services globally. This policy is implemented through Axalta's EHS&S Management System, our global program designed to ensure compliance with applicable laws and regulations, internal standards for operations, management of potential environmental risks and continuous improvement. More information about Axalta's approach to sustainability, including our 2030 goals, is available at <https://axalta.com/sustainability>.

Headquartered in Glen Mills, Pennsylvania, Axalta manages its business in three regions servicing the Americas, Asia-Pacific, and Europe, Middle East, and Africa.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data and indicate whether you will be providing emissions data for past reporting years.

Reporting year

Start date

January 1 2022

End date

December 31 2022

Indicate if you are providing emissions data for past reporting years

Yes

Select the number of past reporting years you will be providing Scope 1 emissions data for

Select the number of past reporting years you will be providing Scope 2 emissions data for

Select the number of past reporting years you will be providing Scope 3 emissions data for

C0.3

(C0.3) Select the countries/areas in which you operate.

- Austria
- Brazil
- Canada
- China
- Colombia
- France
- Germany
- Guatemala
- India
- Indonesia
- Malaysia
- Mexico
- Netherlands
- Sweden
- Switzerland
- Thailand
- Turkey
- United Arab Emirates
- United Kingdom of Great Britain and Northern Ireland
- United States of America

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Operational control

C-CH0.7

(C-CH0.7) Which part of the chemicals value chain does your organization operate in?

Row 1

Bulk organic chemicals

Bulk inorganic chemicals

Other chemicals

Other, please specify (Coatings Products)

C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier
Yes, a Ticker symbol	AXTA

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual or committee	Responsibilities for climate-related issues
Board-level committee	The Axalta Board of Directors provides overall risk oversight focusing on the most significant risks facing our company. The Board annually reviews the company's overall risk profile and assesses specific key business or functional risk areas during Board meetings throughout the year. The Board also oversees relevant risk management processes implemented by our executives. In 2017, we established Axalta's Environment, Health, Safety and Sustainability Committee of the Board of Directors. The Committee is composed of three members who have principal oversight at the Board level for company initiatives related to our policies, performance, strategy, and compliance matters related to environmental, health, safety, and sustainability, including climate, and report out to the Board accordingly. The Committee is responsible for oversight of any climate-related issues that arise. In 2021, Axalta management reviewed the company's 2030 ESG goals with the full Board, which included goals regarding absolute GHG emissions reductions and the increased use of renewable sources of electricity.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Scheduled – some meetings	Please select	<Not Applicable>	The EHS&S Committee receives updates on EHS&S matters. During these discussions, a variety of topics may arise ranging from reducing the environmental impact from operations and products to considerations that may affect merger and acquisition plans. The Board is actively involved in oversight of Axalta's broader ESG strategy; directors have provided feedback through Axalta's ESG materiality assessment process used to guide the company's ESG strategy, which includes climate-related topics, as well as reviewing and approving Axalta's 2030 ESG goals.

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

Board member(s) have competence on climate-related issues	Criteria used to assess competence of board member(s) on climate-related issues	Primary reason for no board-level competence on climate-related issues	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1 Yes	In 2017, the chair of our EHS&S Board Committee retired as the Senior Vice President – Americas Manufacturing at LyondellBasell Industries, one of the world's largest plastics, chemical and refining companies. Prior to that assignment, he was Vice President – Global Health, Safety, Environment and Operational Excellence at the company. From 2005 through 2009, he was Vice President – Global Downstream Health, Safety, Security and Environment at Royal Dutch Shell. Between 1975 and 2004, he held a number of positions at The Dow Chemical Company before his final position as Vice President, Global Environment, Health, Safety and Security. He has been active with the American Fuels & Petrochemical Manufacturers Association and the American Chemistry Council. He serves on the Board of Evergreen Industrial Services, a leading provider of environmental and industrial cleaning solutions. He also serves on the Board of Directors for Ducks Unlimited Inc., the leading wetlands conservation organization in North America. He serves on the University of Texas at Austin Engineering Advisory Board, are Chairman of the Board of Directors for the Antwerp International School Foundation and he is an active member of the National Association of Corporate Directors. He holds a B.S. in Chemical Engineering from The University of Texas at Austin.	<Not Applicable>	<Not Applicable>

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Position or committee

Other C-Suite Officer, please specify (Senior Vice President, General Counsel and Corporate Secretary)

Climate-related responsibilities of this position

Managing annual budgets for climate mitigation activities
 Developing a climate transition plan
 Integrating climate-related issues into the strategy

Coverage of responsibilities

<Not Applicable>

Reporting line

CEO reporting line

Frequency of reporting to the board on climate-related issues via this reporting line

Quarterly

Please explain

At a company management level, the Director, ESG has a broad coordinating role for ESG matters and works with the Board Committee responsible for EHS and Sustainability. Axalta's Director, ESG reports to the SVP, General Counsel, the executive sponsor for ESG matters at the company. The Director, ESG works with members of Axalta's management team and various business and functional leaders with roles that contribute to developing and executing the company's sustainability initiatives. From a daily operational perspective, the Senior Vice President and Chief Operations and Supply Chain Officer has global responsibility for environment, health, and safety matters, supported by the VP, EHSS and a broader global EHS and Operations team.

The individuals noted above interact in a matrixed fashion. Our Chief Operations and Supply Chain Officer has responsibility for Operations, EHS and Supply Chain, Axalta's largest factors that can influence climate change. Our Director, ESG and SVP, General Counsel are responsible for integrating the plans and processes arising from our operations and our supply chain into our overall sustainability program that also includes customer, employee, product technology and other initiatives in play across the company. Climate-related trends and regulations are monitored and addressed by our operations, compliance, R&D, and ESG teams.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues	Comment
Row 1	Yes	

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive

Facilities manager

Type of incentive

Monetary reward

Incentive(s)

Bonus - % of salary

Performance indicator(s)

Please select

Incentive plan(s) this incentive is linked to

Please select

Further details of incentive(s)

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan

Entitled to incentive

Please select

Type of incentive

Non-monetary reward

Incentive(s)

Please select

Performance indicator(s)

Please select

Incentive plan(s) this incentive is linked to

Please select

Further details of incentive(s)

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?

Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	1	3	Our three-year timeframe reflects the schedule of our business planning process.
Medium-term	3	6	A subsequent three years incorporates projects planned during the first three years coming to completion.
Long-term	6	10	Long term anticipates slow moving regulatory and environmental changes and/or significant shifts in customer behavior.

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

The ERM team refreshes potential risks facing our company on an ongoing basis, capturing evolving and emerging risks through an annual survey of 100+ leaders across the company. The results are used to rank potential risks to the company.

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered

Direct operations
Upstream
Downstream

Risk management process

Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment

More than once a year

Time horizon(s) covered

Short-term
Medium-term
Long-term

Description of process

Risk management is the responsibility of everyone at Axalta. Axalta's Enterprise Risk Management (ERM) program focuses on a wide range of potential strategic and operational risks to the company, which may include climate-related risks. The risk management team refreshes the risks on an ongoing basis to capture evolving and emerging risks, which may include risks outside of Axalta's operations in our supply chain and in the market. The ERM process includes an annual survey of approximately 100 leaders across the company to rank potential risks to the company. At least once per year the ERM leaders also brief the Board's Audit Committee on risk management activities. Axalta's Responsible Care Management System, certified by a third party to RC14001 specifications, also incorporates robust risk management activities. Each year, the third-party audits Axalta's risk management activities that relate to Responsible Care (including environmental topics) as part of our ongoing certification. Axalta has embarked upon a climate change risk assessment project in alignment with the TCFD Framework. Key senior leaders throughout relevant functions and our three businesses participated in a series of interviews to identify qualitative climate change risks and opportunities for the company.

C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

	Relevance & inclusion	Please explain
Current regulation	Relevant, always included	Axalta carefully monitors and evaluates all policies, laws, and regulations applicable to energy use and emissions to ensure compliance. Changes in regulations may impact our operating costs. For example, we closely track the EU ETS for applicable requirements.
Emerging regulation	Relevant, always included	Axalta monitors the development of new regulations in major markets both on our own and through industry trade associations (e.g. American Coatings Association). Changes in emerging regulations may impact our operating costs. For example, Axalta continues to track emerging regulation around climate risk assessments and climate-related financial disclosures as proposed by various regulatory bodies like the US SEC and EU.
Technology	Relevant, always included	Axalta assesses the impacts of changing technology. Our business is incentivized to develop products that have reduced emissions and coatings application technologies that require less energy use by our customers. In addition, our coatings for lightweight components such as plastics and carbon fiber in cars make vehicles lighter, which in turn can reduce fuel consumption and reduce tailpipe CO2 emissions. Our customers are also developing technology for electric vehicles, which may require specific coatings technologies.
Legal	Not relevant, included	Axalta has not received any climate-related litigation claims.
Market	Relevant, always included	Our business performance is impacted by global conditions, particularly in the light vehicle and commercial vehicle end-markets. Adverse developments could adversely affect our sales and operations. This includes legislation related to emissions and energy for light vehicle and commercial vehicles emissions such as the US CAFE standards and similar regulations in the EU and China.
Reputation	Relevant, always included	Our risk review considers potential risks to reputation, such as if we do not meet customer and other stakeholder expectations of our performance toward meeting energy and emissions targets and related projects. We communicate our sustainability and climate risk management procedures through CDP and our sustainability report.
Acute physical	Relevant, sometimes included	We have a risk process in place that enables us to identify and monitor potential acute physical risks and other weather-related risks that may impact our assets. This process was deployed in response to a deep freeze in Texas that impacted several Axalta manufacturing sites as well as many of our suppliers'. We continue to use our Responsible Care Management System to ensure we are monitoring potential acute physical risks across our global operations. Harsh weather conditions or severe storms can also impact our business through our customers as it can force them to reduce or suspend operations, thereby reducing the amount of product they purchase from us. Any such reductions in customer purchases could have a material adverse effect on our business, financial condition, and operations.
Chronic physical	Relevant, sometimes included	Chronic physical risks have not impacted operations to date; however, we continue to monitor and mitigate risk. Climate change may impact our business. From time to time, weather conditions have an adverse effect on our sales. For example, unusually mild weather in winter months may lead to fewer vehicle collisions, reducing market demand for our refinish coatings.

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?

Yes

C2.3a

(C2.3a) Provide details of risks identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Risk 1

Where in the value chain does the risk driver occur?

Direct operations

Risk type & Primary climate-related risk driver

Emerging regulation	Enhanced emissions-reporting obligations
---------------------	--

Primary potential financial impact

Increased indirect (operating) costs

Climate risk type mapped to traditional financial services industry risk classification

<Not Applicable>

Company-specific description

The uncertainty of government-imposed climate change legislation, including cap and trade schemes, could pose a commercial risk to our business. A regulation such as this could pose a financial threat by way of increased operational cost. In certain areas where we operate, such as California and the EU, schemes such as this are already in place while more locations are considering adopting a program. Regulations related to vehicle emissions such as the US CAFE standards and similar regulations in the EU and China will lead to lighter weight vehicles that use fuel more efficiently and vehicles with electric motors. Lightweight materials such as plastics and carbon fiber, require different coating formulations than steel. Electric vehicles require the use of specialized electrical insulating coatings to ensure optimized performance.

Time horizon

Short-term

Likelihood

Very likely

Magnitude of impact

Medium

Are you able to provide a potential financial impact figure?

No, we do not have this figure

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

<Not Applicable>

Potential financial impact figure – maximum (currency)

<Not Applicable>

Explanation of financial impact figure

The financial impact may be significant as transportation coatings were approximately 30% of our revenues in 2021. However, we continue to be able to introduce new coatings that allow our customers to meet their legislative and market demands.

Cost of response to risk

Description of response and explanation of cost calculation

Axalta has programs and policies in place to track emerging regulation, engage team members, and ensure compliance. This is implemented through quarterly calls by region, where site and country leads prepare for and discuss the impact of new regulations on Axalta and its customers. Our Technology organization keeps pace with customer needs and emerging science that will support the continued R&D of coating products with sustainability benefits.

Comment

Axalta has been able to – and expects to continue to be able to – introduce new coating technologies to provide customers with products that will function on carbon fiber and plastics as well as on electric motor components. We have established a goal that by 2030, 80% of new technology and innovation developments at Axalta will have a sustainability benefit.

Identifier

Risk 2

Where in the value chain does the risk driver occur?

Direct operations

Risk type & Primary climate-related risk driver

Acute physical	Other, please specify (Extreme weather)
----------------	---

Primary potential financial impact

Increased indirect (operating) costs

Climate risk type mapped to traditional financial services industry risk classification

<Not Applicable>

Company-specific description

Weather conditions may adversely affect production capacity at facilities susceptible to extreme weather and can reduce the demand for some of our products and could have a negative effect on our business, financial condition, and results of operations. In recent years, extreme weather has impacted Axalta production sites, supplier and customer production, and logistics.

Time horizon

Short-term

Likelihood

More likely than not

Magnitude of impact

Medium-high

Are you able to provide a potential financial impact figure?

No, we do not have this figure

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

<Not Applicable>

Potential financial impact figure – maximum (currency)

<Not Applicable>

Explanation of financial impact figure

Reduced demand for goods/services; from time to time, weather conditions have an adverse effect on our sales of refinish coatings and related products.

Cost of response to risk

Description of response and explanation of cost calculation

Axalta's risk management systems track weather events and forecast any need to shift production. We also have an emergency response plan that incorporates this process and supports our employees in such circumstances. Facility construction is designed to ensure buildings remain resilient.

Comment

The marginal cost of monitoring and this method of managing weather-related risk is minimal, as they are built into our overarching emergency preparedness plans and enterprise risk management system.

Identifier

Risk 3

Where in the value chain does the risk driver occur?

Upstream

Risk type & Primary climate-related risk driver

Market	Increased cost of raw materials
--------	---------------------------------

Primary potential financial impact

Increased direct costs

Climate risk type mapped to traditional financial services industry risk classification

<Not Applicable>

Company-specific description

Our manufacturing processes consume significant amounts of raw materials, the costs of which are subject to worldwide supply and demand as well as other factors beyond our control. We use a significant amount of raw materials derived from crude oil and natural gas. Increased costs of raw materials, those derived from petrochemicals, may result in higher production costs for Axalta and throughout the supply chain.

Time horizon

Medium-term

Likelihood

More likely than not

Magnitude of impact

Medium-high

Are you able to provide a potential financial impact figure?

No, we do not have this figure

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

<Not Applicable>

Potential financial impact figure – maximum (currency)

<Not Applicable>

Explanation of financial impact figure

The financial impact cannot be forecasted due to the unpredictability of oil prices.

Cost of response to risk

Description of response and explanation of cost calculation

As part of our risk management process, our procurement, operations, and technology teams coordinate closely to manage inventories, production process needs and potential alternative product formulations that could offset increased prices of individual materials.

Comment

We have established a goal that by 2030, 80% of new technology and innovation at Axalta will have a sustainability benefit.

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?

Yes

C2.4a

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Opp1

Where in the value chain does the opportunity occur?

Direct operations

Opportunity type

Resource efficiency

Primary climate-related opportunity driver

Use of more efficient production and distribution processes

Primary potential financial impact

Reduced indirect (operating) costs

Company-specific description

We continue to invest in making our operations more energy efficient and therefore use resources efficiently. In 2019 and 2020, our major manufacturing and laboratory sites continued to upgrade older equipment to make production more efficient and realize resource efficiency benefits. For example, our Asia Pacific Technology Center in China implemented a chiller system control upgrade that allows for on-time switching, online operation, and energy consumption monitoring. Compared with 2018, this upgrade led to reductions in electricity of 15.1% and natural gas of 14.7%. As another example, our Tlalnepantla, Mexico site replaced its boiler on site with a new, more efficient boiler that uses less natural gas. A quarter of our manufacturing sites reported lighting upgrades from older, inefficient fixtures to LED lighting solutions that have significant energy and associated GHG emissions savings.

Time horizon

Medium-term

Likelihood

Very likely

Magnitude of impact

Medium-high

Are you able to provide a potential financial impact figure?

Yes, a single figure estimate

Potential financial impact figure (currency)

Potential financial impact figure – minimum (currency)

<Not Applicable>

Potential financial impact figure – maximum (currency)

<Not Applicable>

Explanation of financial impact figure

The projects at our APTC and Tlalnepanitla sites referenced above are estimated to save \$36,000 annually combined. This estimate is based on 5 years of savings and is a conservative estimate.

Cost to realize opportunity

Strategy to realize opportunity and explanation of cost calculation

As part of our business planning process, we identify opportunities for investing in energy efficiency or process improvement in our sites globally. Any major capital investment must go through a global review process whereby potential investments are evaluated based on financial impact as well as environmental, health and safety considerations.

Comment

We have established a goal to reduce absolute Scope 1 and 2 GHG emissions from operations by 50% by 2030. Axalta continues to enhance its capital projects tracking and sustainability data collection to better identify and quantify sustainability benefits from such projects in our manufacturing facilities.

Identifier

Opp2

Where in the value chain does the opportunity occur?

Downstream

Opportunity type

Products and services

Primary climate-related opportunity driver

Development and/or expansion of low emission goods and services

Primary potential financial impact

Increased revenues resulting from increased demand for products and services

Company-specific description

Growing demand and unique vehicle technology present new requirements and challenges for electrical insulating materials. Wire enamels, impregnating resins, and self-adhesive electrical sheet finishes used in automotive products, are designed to improve the performance levels of modern electric motors. For example, Axalta's Voltatex® 4224 product is a high-thermal conductivity impregnating resin that significantly increases performance by conducting thermal energy as quickly as possible while keeping the electric motor temperature low. Its thermal conductivity is more than double compared to most standard impregnating resins. This new technology reduces the operating temperature of an electric motor by up to 30° Celsius or reduces the size of the motor by more than 15 percent. The use of Voltatex® 4224 enables higher motor efficiency and smaller, lighter electric devices. The product is manufactured using some renewable raw materials and is formulated to reduce VOC emissions.

Time horizon

Short-term

Likelihood

Very likely

Magnitude of impact

Medium

Are you able to provide a potential financial impact figure?

No, we do not have this figure

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

<Not Applicable>

Potential financial impact figure – maximum (currency)

<Not Applicable>

Explanation of financial impact figure

Our financial forecast is proprietary, but we estimate significant marginal revenue contributions to arise from the increased sales of such products.

Cost to realize opportunity

Strategy to realize opportunity and explanation of cost calculation

Axalta's cross functional teams, including the sales teams, identify emerging customer requirements in support of their energy and emission goals. These requirements also inform R&D innovation. Sustainable product sales forecasts support R&D's prioritization of sustainable product attributes.

Comment

We have established a goal that by 2030, 80% of new technology and innovation at Axalta will have a sustainability benefit.

Identifier

Opp3

Where in the value chain does the opportunity occur?

Downstream

Opportunity type

Resilience

Primary climate-related opportunity driver

Participation in renewable energy programs and adoption of energy-efficiency measures

Primary potential financial impact

Increased revenues through access to new and emerging markets

Company-specific description

Axalta coatings insulate wires and metal components of electric motors such as those in electric vehicles, wind turbines and transformers. Coatings facilitate great motor efficiencies. An example of this is our product Voltatex® bondable electrical steel coating products that enable engineers to create revolutionary designs in motor geometry and build the most efficient motors—building smaller motors with the same torque as larger ones—and increase driving range. Voltatex® also provides excellent thermal and mechanical stability, which allows motors to run hotter and more efficiently.

Time horizon

Short-term

Likelihood

Likely

Magnitude of impact

High

Are you able to provide a potential financial impact figure?

No, we do not have this figure

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

<Not Applicable>

Potential financial impact figure – maximum (currency)

<Not Applicable>

Explanation of financial impact figure

Our financial forecast is proprietary, but we estimate significant marginal revenue contributions to arise from the increased sales of such products.

Cost to realize opportunity

Strategy to realize opportunity and explanation of cost calculation

The strategy for the continued sales and development of such products is the result of sales forecasting and R&D-driven product development.

Comment

We have established a goal to increase, by at least 20%, net sales from products, services and tools that have a sustainability benefit by 2030.

C3. Business Strategy

C3.1

(C3.1) Does your organization's strategy include a climate transition plan that aligns with a 1.5°C world?

Row 1

Climate transition plan

Yes, we have a climate transition plan which aligns with a 1.5°C world

Publicly available climate transition plan

No

Mechanism by which feedback is collected from shareholders on your climate transition plan

We have a different feedback mechanism in place

Description of feedback mechanism

We meet with shareholders to discuss ESG issues in progress in depth upon request.

Frequency of feedback collection

Less frequently than annually

Attach any relevant documents which detail your climate transition plan (optional)

Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world and any plans to develop one in the future

<Not Applicable>

Explain why climate-related risks and opportunities have not influenced your strategy

<Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

	Use of climate-related scenario analysis to inform strategy	Primary reason why your organization does not use climate-related scenario analysis to inform its strategy	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
Row 1	Yes, quantitative	<Not Applicable>	<Not Applicable>

C3.2a

(C3.2a) Provide details of your organization’s use of climate-related scenario analysis.

Climate-related scenario	Scenario analysis coverage	Temperature alignment of scenario	Parameters, assumptions, analytical choices
Transition scenarios Bespoke transition scenario	Company-wide	Unknown	In 2022, we embarked upon a climate change risk assessment in alignment with the expectations of the Task Force on Climate Related Financial Disclosures (TCFD). Axalta conducted a qualitative TCFD assessment to identify and analyze potential climate risks and opportunities that Axalta may face under different climate scenarios. The assessment began with sector analysis and education of key internal stakeholders. Axalta conducted engagement sessions with business leaders and subject matter experts (SMEs) throughout the organization to identify and assess climate-related risks and opportunities that Axalta may face in the short-, medium- and long-term time horizons. This process aggregated a number of potential climate risks and opportunities which were qualitatively assessed in terms of likelihood, severity and velocity of impact utilizing the Company’s enterprise risk management framework.
Physical climate scenarios Bespoke physical scenario	Company-wide	Unknown	In 2022, we embarked upon a climate change risk assessment in alignment with the expectations of the Task Force on Climate Related Financial Disclosures (TCFD). Axalta conducted a qualitative TCFD assessment to identify and analyze potential climate risks and opportunities that Axalta may face under different climate scenarios. The assessment began with sector analysis and education of key internal stakeholders. Axalta conducted engagement sessions with business leaders and subject matter experts (SMEs) throughout the organization to identify and assess climate-related risks and opportunities that Axalta may face in the short-, medium- and long-term time horizons. This process aggregated a number of potential climate risks and opportunities which were qualitatively assessed in terms of likelihood, severity and velocity of impact utilizing the Company’s enterprise risk management framework.

C3.2b

(C3.2b) Provide details of the focal questions your organization seeks to address by using climate-related scenario analysis, and summarize the results with respect to these questions.

Row 1

Focal questions

Axalta conducted engagement sessions with business leaders and subject matter experts (SMEs) throughout the organization to identify and assess climate-related risks and opportunities that Axalta may face in the short-, medium- and long-term time horizons.

Results of the climate-related scenario analysis with respect to the focal questions

This process aggregated a number of potential climate risks and opportunities which were qualitatively assessed in terms of likelihood, severity and velocity of impact utilizing the Company’s enterprise risk management framework. It informed our ESG strategy and reinforced commitment to our 2030 Sustainability/ESG goals, including sustainable product innovation.

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	We recognize the opportunity to support our customers’ climate ambition. Our 2030 goals include both a sustainable product innovation commitment and an incentive to increase our sales of sustainable products. One 2030 goal is to increase by 20% the net sales from products, services, and tools that offer sustainability benefits to our customers, markets, and communities.
Supply chain and/or value chain	Yes	We recognize our supply chain is vulnerable to the impacts of climate change. In 2022, we began assessing key suppliers for ESG risk and mitigation efforts. Additionally, we mapped our manufacturing operations to water-stressed areas and emphasize water stewardship in these areas.
Investment in R&D	Yes	Our 2030 commitment includes an absolute target of 80% of all new product or process innovations containing at least one sustainability attribute. These attributes include improved cure times, reduced number of coats, and processes enhancements that also lower energy usage.
Operations	Yes	We have started procuring renewable energy to achieve our goal of reducing Scope 1 and Scope 2 emissions 50% by 2030. We have also committed to reducing our water consumption, waste, and VOC emissions 10% by 2030.

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Revenues Direct costs Capital expenditures Capital allocation	In 2022, we embarked upon a climate change risk assessment in alignment with the Task Force on Climate Related Financial Disclosures (TCFD). The assessment began with sector analysis and education of key internal stakeholders. Axalta then conducted engagement sessions with business leaders and subject matter experts (SMEs) to identify and assess climate-related risks and opportunities in the short-, medium- and long-term. These climate risks and opportunities were assessed in terms of likelihood, severity and velocity of impact utilizing the Company's enterprise risk management framework. This process reinforced our commitment to 2030 Sustainability/ESG goals, including medium-term Scope 1 & 2 GHG emissions goals that aligned with the Paris Agreement.

C3.5

(C3.5) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance taxonomy
Row 1	No, but we plan to in the next two years	<Not Applicable>

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?

Absolute target

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number

Abs 1

Is this a science-based target?

Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

Target ambition

1.5°C aligned

Year target was set

2021

Target coverage

Company-wide

Scope(s)

Scope 1

Scope 2

Scope 2 accounting method

Location-based

Scope 3 category(ies)

<Not Applicable>

Base year

2019

Base year Scope 1 emissions covered by target (metric tons CO2e)

54333

Base year Scope 2 emissions covered by target (metric tons CO2e)

116288

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year total Scope 3 emissions covered by target (metric tons CO2e)

<Not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

170621

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1:

Purchased goods and services (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)

<Not Applicable>

Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

<Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

Target year

2030

Targeted reduction from base year (%)

50

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]

Scope 1 emissions in reporting year covered by target (metric tons CO2e)

60410

Scope 2 emissions in reporting year covered by target (metric tons CO2e)

100984

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

161394

Does this target cover any land-related emissions?

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

% of target achieved relative to base year [auto-calculated]

Target status in reporting year

Underway

Please explain target coverage and identify any exclusions

This target covers Scope 1 and 2 Greenhouse Gas emissions from Axalta's manufacturing operations and certain R&D facilities.

Plan for achieving target, and progress made to the end of the reporting year

Procuring renewable/climate-neutral electricity, energy efficiency projects, exploring alternative energy sources.

List the emissions reduction initiatives which contributed most to achieving this target

<Not Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?

Target(s) to increase low-carbon energy consumption or production

C4.2a

(C4.2a) Provide details of your target(s) to increase low-carbon energy consumption or production.

Target reference number

Low 1

Year target was set

2021

Target coverage

Company-wide

Target type: energy carrier

Electricity

Target type: activity

Consumption

Target type: energy source

Renewable energy source(s) only

Base year

2019

Consumption or production of selected energy carrier in base year (MWh)

% share of low-carbon or renewable energy in base year

Target year

2030

% share of low-carbon or renewable energy in target year

50

% share of low-carbon or renewable energy in reporting year

% of target achieved relative to base year [auto-calculated]

<Calculated field>

Target status in reporting year

Please select

Is this target part of an emissions target?

Is this target part of an overarching initiative?

No, it's not part of an overarching initiative

Please explain target coverage and identify any exclusions

Plan for achieving target, and progress made to the end of the reporting year

<Not Applicable>

List the actions which contributed most to achieving this target

<Not Applicable>

Target reference number

Low 2

Year target was set

2021

Target coverage

Company-wide

Target type: energy carrier

Other, please specify (VOC Emissions from Operations (normalized to production))

Target type: activity

Production

Target type: energy source

Low-carbon energy source(s)

Base year

2019

Consumption or production of selected energy carrier in base year (MWh)

% share of low-carbon or renewable energy in base year

Target year

2030

% share of low-carbon or renewable energy in target year

% share of low-carbon or renewable energy in reporting year

% of target achieved relative to base year [auto-calculated]

<Calculated field>

Target status in reporting year

Achieved

Is this target part of an emissions target?

VOCs are considered indirect greenhouse gases because some react with sunlight to create ozone. In addition to GHGs, we are working to reduce VOCs, as reflected by our 2030 goal of 10% intensity-based reduction.

Is this target part of an overarching initiative?

No, it's not part of an overarching initiative

Please explain target coverage and identify any exclusions

Plan for achieving target, and progress made to the end of the reporting year

<Not Applicable>

List the actions which contributed most to achieving this target

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	1	
To be implemented*	1	
Implementation commenced*	2	
Implemented*		
Not to be implemented		

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Compliance with regulatory requirements/standards	Meeting our compliance obligations around the world is a primary driver for identifying and making investments in our operations to drive energy and process efficiency, which leads to emissions reductions.
Employee engagement	As part of an annual process that supports our ISO14001 equivalent Responsible Care certified sites, Axalta EHS leaders solicit employee feedback on energy saving opportunities.
Dedicated budget for low-carbon product R&D	Our 2030 Sustainability/ESG goal includes a commitment that 80% of new product and process innovations with at least one sustainability attribute. Some of these attributes result in lower emissions by reducing energy use or product amount without sacrificing quality.
Employee engagement	The Axalta Sustainability Task Force is a cross-functional committee of leaders dedicated to achieving our 2030 environmental goals through holistic strategy, project development and implementation, data tracking and analysis, audits, and trend/regulatory monitoring.
Employee engagement	The Axalta ESG Steering Committee is comprised of senior executives dedicated to sponsoring a holistic ESG strategy within their businesses or functions and program development in support of Axalta's 2030 goals.

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?

Yes

C4.5a

(C4.5a) Provide details of your products and/or services that you classify as low-carbon products.

Level of aggregation

Product or service

Taxonomy used to classify product(s) or service(s) as low-carbon

Please select

Type of product(s) or service(s)

Please select

Description of product(s) or service(s)

Beyond our factory door, we seek to provide customers with increasingly sustainable products and processes. New formulations of waterborne coatings reduce VOC emissions as well as the number of coating applications without compromising quality. Fewer steps and a more natural drying processes provided by our Harmonized Coating Technologies™ reduce energy consuming bake steps required between coating applications when painting and finishing a new vehicle. Coatings formulated with lightweight materials, such as carbon fiber, are increasingly used by car manufacturers to improve fuel efficiency. Less fuel translates to lower CO2 emissions from vehicles on the road. In refinish shops, low-VOC and waterborne coatings are designed to help body shops reduce their environmental footprint. Axalta's software and color tools such as handheld spectrophotometers help find the right refinish color formulation the first time, reducing waste and improving productivity. Insulated with Axalta's Voltatex® coatings, components of electrical motors, transformers and generators can operate at higher temperatures, which translates into greater efficiency and energy savings.

Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

No

Methodology used to calculate avoided emissions

<Not Applicable>

Life cycle stage(s) covered for the low-carbon product(s) or services(s)

<Not Applicable>

Functional unit used

<Not Applicable>

Reference product/service or baseline scenario used

<Not Applicable>

Life cycle stage(s) covered for the reference product/service or baseline scenario

<Not Applicable>

Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

<Not Applicable>

Explain your calculation of avoided emissions, including any assumptions

<Not Applicable>

Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?

No

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

Yes, an acquisition

Name of organization(s) acquired, divested from, or merged with

U-POL: Wellingborough, United Kingdom
Ma'anshan, Anhui, China

Details of structural change(s), including completion dates

In 2021, Axalta completed the acquisition of U-POL, a leading supplier of paint, protective coatings, and accessories primarily for the automotive aftermarket. In response to growing demand for sustainable coating solutions for automotive, commercial vehicle and industrial markets in China and the Asia Pacific region more broadly, we made improvements to our manufacturing centers in 2021. We completed an expansion of our waterborne coatings manufacturing site in Jiading, China. We also broke ground for construction of a state-of-the-art coatings facility in Jilin City, Jilin Province, North China. The new plant began operating in 2023 and will produce basecoats, primers, and clearcoats used in Axalta's eco-friendly processes such as high solids technology.

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	Yes, a change in boundary No, but we have discovered significant errors in our previous response(s)	

C5.1c

(C5.1c) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in C5.1a and/or C5.1b?

	Base year recalculation	Scope(s) recalculated	Base year emissions recalculation policy, including significance threshold	Past years' recalculation
Row 1	Yes	Scope 1 Scope 2, location-based	Our base year emissions were recalculated to include data from facilities acquired since the baseline year, including those mentioned in C5.1a.	Yes

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start

January 1 2019

Base year end

December 31 2019

Base year emissions (metric tons CO2e)

62857

Comment

Scope 2 (location-based)

Base year start

January 1 2019

Base year end

December 31 2019

Base year emissions (metric tons CO2e)

120508

Comment

Scope 2 (market-based)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 1: Purchased goods and services

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 2: Capital goods

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 4: Upstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 5: Waste generated in operations

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 6: Business travel

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 7: Employee commuting

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 8: Upstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 9: Downstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 10: Processing of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 11: Use of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 12: End of life treatment of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 13: Downstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 14: Franchises

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 15: Investments

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (upstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (downstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)

60410

Start date

January 1 2022

End date

December 31 2022

Comment

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based

We are reporting a Scope 2, location-based figure

Scope 2, market-based

We are reporting a Scope 2, market-based figure

Comment

Axalta is reporting market-based emissions as we continue to improve our reporting processes and begin to source renewable energy from our electricity providers.

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based

100984

Scope 2, market-based (if applicable)

100376

Start date

January 1 2022

End date

December 31 2022

Comment

Axalta is continuing to report market-based emissions as we continue to improve our reporting processes and source renewable energy from our electricity providers.

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Yes

C6.4a

(C6.4a) Provide details of the sources of Scope 1, Scope 2, or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure.

Source of excluded emissions

Our Scope 1 and 2 emissions disclosure is currently limited to 44 of our 46 manufacturing sites and 2 of 4 R&D centers. We are working to calculate and incorporate the remaining contributions to our Scope 1 and Scope 2 footprint, including: Axalta-occupied office space, Axalta-owned warehouses, Axalta sales and distribution fleets, 2 R&D facilities, and 3 JV manufacturing facilities. We anticipate reporting comprehensive Scope 1 and Scope 2 emissions in 2024. We are also developing our capacity to measure and report Scope 3 emissions, beginning 2025.

Scope(s) or Scope 3 category(ies)

- Scope 1
- Scope 2 (location-based)
- Scope 3: Purchased goods and services
- Scope 3: Capital goods
- Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)
- Scope 3: Upstream transportation and distribution
- Scope 3: Waste generated in operations
- Scope 3: Business travel
- Scope 3: Employee commuting
- Scope 3: Upstream leased assets
- Scope 3: Downstream transportation and distribution
- Scope 3: Processing of sold products
- Scope 3: Use of sold products

Relevance of Scope 1 emissions from this source

Emissions are relevant but not yet calculated

Relevance of location-based Scope 2 emissions from this source

Emissions are relevant but not yet calculated

Relevance of market-based Scope 2 emissions from this source

<Not Applicable>

Relevance of Scope 3 emissions from this source

Emissions are relevant but not yet calculated

Date of completion of acquisition or merger

<Not Applicable>

Estimated percentage of total Scope 1+2 emissions this excluded source represents

20

Estimated percentage of total Scope 3 emissions this excluded source represents

100

Explain why this source is excluded

Complex data collection required, new acquisitions, joint ventures.

Explain how you estimated the percentage of emissions this excluded source represents

Proportional R&D and joint venture manufacturing contribution, assumed 3% increase for warehousing, assumed 10% increase for office-based operations.

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Capital goods

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Upstream transportation and distribution

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Waste generated in operations

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Business travel

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Employee commuting

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Upstream leased assets

Evaluation status

Not evaluated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Downstream transportation and distribution

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Processing of sold products

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Use of sold products

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

End of life treatment of sold products

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Downstream leased assets

Evaluation status

Not evaluated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Franchises

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

It is not a franchised model.

Investments

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Other (upstream)

Evaluation status

Not evaluated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Other (downstream)

Evaluation status

Not evaluated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure

0.0000330427

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

161394

Metric denominator

unit total revenue

Metric denominator: Unit total

4884400000

Scope 2 figure used

Location-based

% change from previous year

9.14

Direction of change

Decreased

Reason(s) for change

Change in revenue

Please explain

In 2022, we experienced a 10.60% increase in our annual revenue (\$4,884,400,000) compared to 2021 (\$4,416,200,000). Our global GHG emissions (Scope 1 & 2) increased slightly in 2022 (161,394 metric tons CO2e) as compared to 2021 (160,598 metric tons CO2e), due to increased production across our manufacturing facilities because of post-pandemic production. As such, the 9.14% decrease provided above can be attributed to a change in annual revenue. Axalta continues to find new efforts to reduce our energy consumption and greenhouse gas emissions.

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CO2	60340	IPCC Fourth Assessment Report (AR4 - 100 year)
CH4	29	IPCC Fourth Assessment Report (AR4 - 100 year)
N2O	41	IPCC Fourth Assessment Report (AR4 - 100 year)

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/area/region.

Country/area/region	Scope 1 emissions (metric tons CO2e)
Asia Pacific (or JAPA)	8101
Europe, Middle East and Africa (EMEA)	5374
Americas	46935

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By facility

C7.3b

(C7.3b) Break down your total gross global Scope 1 emissions by business facility.

Facility	Scope 1 emissions (metric tons CO2e)	Latitude	Longitude
APTC Shanghai	1304	31.210722	121.630013
Changchun	4404	43.855187	125.388469
Bangplee	2	13.631551	100.771154
Jiading	1342	31.304802	121.268199
Cikarang	0	-6.289865	107.14408
Qingpu	0	31.191911	121.113133
Savi	0	22.438413	73.219323
Darlington	190	54.553445	-1.55758
Gebze	110	40.778509	29.576872
Guntramsdorf	862	48.051872	16.310229
Landshut	235	48.585478	12.204123
Montbrison	153	45.613912	4.075448
Wuppertal	2874	51.291777	7.201269
Bulle	396	46.615365	7.045102
Vaestervik	0	57.755829	16.648131
Tlalnepantla	2391	19.568894	-99.198183
Guarulhos	4029	-23.464258	-46.46472
Ocoyoacac	346	19.285942	-99.455182
Cartagena	0	10.314351	-75.502346
Apodaca	0	25.736444	-100.212142
Ajax	4146	43.848546	-79.03586
Jacksonville	49	31.929091	-95.24186
Orrville	140	40.858537	-81.809021
Huntsville	5	34.634696	-86.850573
Riverside	199	34.016952	-117.379284
Front Royal	8359	38.98069	-78.187505
Ft. Madison	3957	40.629412	-91.357988
High Point	584	35.944058	-80.022856
Hilliard	137	40.037497	-83.127304
Houston	15	29.845452	-95.53499
Mt. Clemens	18826	42.613236	-82.889238
Cornwall	480	45.012061	-74.775804
Huthwaite	223	53.127331	-1.304681
Farnham	42	51.221044	-0.773257
Zuidland	0	51.881929	4.247785
Amatitlan	0	14.485892	-90.627454
Sacramento	1	38.531918	-121.404022
Global Innovation Center	2947	39.891561	-75.169888
Fridley	323	45.055293	-93.278154
HPC Shah Alam	0	3.024301	101.549586
Shah Alam	6	3.024301	101.549586
Ma'anshan	1314	31.796801	118.464293
Cerkezkoy	1	41.243187	27.931812
Ras Al Khaimah	0	25.396937	55.981437
Tewkesbury	4	52.000382	-2.109443
Wellingborough	285	52.293363	-0.687983

C-CE7.4/C-CH7.4/C-CO7.4/C-EU7.4/C-MM7.4/C-OG7.4/C-ST7.4/C-TO7.4/C-TS7.4

(C-CE7.4/C-CH7.4/C-CO7.4/C-EU7.4/C-MM7.4/C-OG7.4/C-ST7.4/C-TO7.4/C-TS7.4) Break down your organization's total gross global Scope 1 emissions by sector production activity in metric tons CO2e.

	Gross Scope 1 emissions, metric tons CO2e	Net Scope 1 emissions , metric tons CO2e	Comment
Cement production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Chemicals production activities	60410	<Not Applicable>	These emissions are representative of our manufacturing processes and large regional laboratories only and do not include ancillary buildings such as offices, small R&D facilities, warehouses, etc.
Coal production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Electric utility activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Metals and mining production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (upstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (midstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (downstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Steel production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Transport OEM activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Transport services activities	<Not Applicable>	<Not Applicable>	<Not Applicable>

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/area/region.

Country/area/region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Asia Pacific (or JAPA)	25234	25234
Europe, Middle East and Africa (EMEA)	18913	18305
Americas	56837	56837

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By facility

C7.6b

(C7.6b) Break down your total gross global Scope 2 emissions by business facility.

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
APTC Shanghai	2801	2801
Changchun	4124	4124
Shah Alam	954	954
Bangplee	287	287
Jiading	9492	9492
Cikarang	1292	1292
Qingpu	1793	1793
Savli	2728	2728
Darlington	508	508
Gebze	285	285
Guntramsdorf	607	0
Landshut	1523	1523
Montbrison	590	590
Wuppertal	11136	11136
Bulle	99	99
Vaestervik	36	36
Tlalnepantla	4376	4376
Guarulhos	1430	1430
Ocoyoacac	395	395
Cartagena	455	455
Apodaca	1520	1520
Ajax	544	544
Jacksonville	488	488
Orrville	271	271
Huntsville	1109	1109
Riverside	288	288
Front Royal	11121	11121
Ft. Madison	3178	3178
High Point	1630	1630
Hilliard	1178	1178
Houston	6216	6216
Mt. Clemens	19530	19530
Cornwall	171	171
Huthwaite	138	138
Farnham	412	412
Amatitlan	48	48
Zuidland	1660	1660
Sacramento	105	105
Global Innovation Center	2296	2996
HPC Shah Alam	293	293
Fridley	487	487
Ma'anshan	1471	1471
Cerkezoy	1211	1211
Ras Al Khaimah	301	301
Tewkesbury	12	12
Wellingborough	395	395

C7.7

(C7.7) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

No

C-CE7.7/C-CH7.7/C-CO7.7/C-MM7.7/C-OG7.7/C-ST7.7/C-TO7.7/C-TS7.7

(C-CE7.7/C-CH7.7/C-CO7.7/C-MM7.7/C-OG7.7/C-ST7.7/C-TO7.7/C-TS7.7) Break down your organization's total gross global Scope 2 emissions by sector production activity in metric tons CO2e.

	Scope 2, location-based, metric tons CO2e	Scope 2, market-based (if applicable), metric tons CO2e	Comment
Cement production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Chemicals production activities	100984	100376	These emissions are representative of our manufacturing processes and large regional laboratories only and do not include ancillary buildings such as offices, small R&D facilities, warehouses, etc.
Coal production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Metals and mining production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (upstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (midstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Oil and gas production activities (downstream)	<Not Applicable>	<Not Applicable>	<Not Applicable>
Steel production activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Transport OEM activities	<Not Applicable>	<Not Applicable>	<Not Applicable>
Transport services activities	<Not Applicable>	<Not Applicable>	<Not Applicable>

C-CH7.8

(C-CH7.8) Disclose the percentage of your organization's Scope 3, Category 1 emissions by purchased chemical feedstock.

Purchased feedstock	Percentage of Scope 3, Category 1 tCO2e from purchased feedstock	Explain calculation methodology
Other (please specify) (No feedstocks)	0	We do not use any of these feedstocks.

C-CH7.8a

(C-CH7.8a) Disclose sales of products that are greenhouse gases.

	Sales, metric tons	Comment
Carbon dioxide (CO2)	0	We do not sell any products that are greenhouse gases.
Methane (CH4)	0	We do not sell any products that are greenhouse gases.
Nitrous oxide (N2O)	0	We do not sell any products that are greenhouse gases.
Hydrofluorocarbons (HFC)	0	We do not sell any products that are greenhouse gases.
Perfluorocarbons (PFC)	0	We do not sell any products that are greenhouse gases.
Sulphur hexafluoride (SF6)	0	We do not sell any products that are greenhouse gases.
Nitrogen trifluoride (NF3)	0	We do not sell any products that are greenhouse gases.

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Increased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change in emissions	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption		<Not Applicable>		
Other emissions reduction activities		<Not Applicable>		
Divestment		<Not Applicable>		
Acquisitions	3465.2	Increased	2.15	Axalta had acquired the Anhui, China and Wellingborough, United Kingdom manufacturing facilities and are now included in the 2022 reporting year Scope 1 and 2 calculations.
Mergers		<Not Applicable>		
Change in output		<Not Applicable>		
Change in methodology		<Not Applicable>		
Change in boundary		<Not Applicable>		
Change in physical operating conditions	0	No change	0	Axalta did not have any identified changes in physical operating conditions in 2022.
Unidentified	0	No change	0	Axalta did not have unidentified changes in 2022.
Other	0	No change	0	Axalta did not have other changes in 2022.

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Location-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	No

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	HHV (higher heating value)	0	331200.97	331200.97
Consumption of purchased or acquired electricity	<Not Applicable>	0	269900.34	269900.34
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired cooling	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of self-generated non-fuel renewable energy	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Total energy consumption	<Not Applicable>	0	601101.31	601101.31

C-CH8.2a

(C-CH8.2a) Report your organization's energy consumption totals (excluding feedstocks) for chemical production activities in MWh.

Consumption of fuel (excluding feedstocks)

Heating value

HHV (higher heating value)

MWh consumed from renewable sources inside chemical sector boundary

0

MWh consumed from non-renewable sources inside chemical sector boundary (excluding recovered waste heat/gases)

331200.97

MWh consumed from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary

0

Total MWh (renewable + non-renewable + MWh from recovered waste heat/gases) consumed inside chemical sector boundary

331200.97

Consumption of purchased or acquired electricity

Heating value

<Not Applicable>

MWh consumed from renewable sources inside chemical sector boundary

0

MWh consumed from non-renewable sources inside chemical sector boundary (excluding recovered waste heat/gases)

269900.34

MWh consumed from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary

0

Total MWh (renewable + non-renewable + MWh from recovered waste heat/gases) consumed inside chemical sector boundary

269900.34

Total energy consumption

Heating value

<Not Applicable>

MWh consumed from renewable sources inside chemical sector boundary

0

MWh consumed from non-renewable sources inside chemical sector boundary (excluding recovered waste heat/gases)

601101.31

MWh consumed from waste heat/gases recovered from processes using fuel feedstocks inside chemical sector boundary

0

Total MWh (renewable + non-renewable + MWh from recovered waste heat/gases) consumed inside chemical sector boundary

601101.31

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	No
Consumption of fuel for the generation of heat	No
Consumption of fuel for the generation of steam	Yes
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

Heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Other biomass

Heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Other renewable fuels (e.g. renewable hydrogen)

Heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Coal

Heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Oil

Heating value

HHV

Total fuel MWh consumed by the organization

4519.21

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

4519.21

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Gas

Heating value

HHV

Total fuel MWh consumed by the organization

326681.77

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

326681.77

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Total fuel

Heating value
HHV

Total fuel MWh consumed by the organization
331200.98

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
331200.98

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

C8.2e

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

Country/area of low-carbon energy consumption
Austria

Sourcing method
Other, please specify

Energy carrier
Please select

Low-carbon technology type
Please select

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

Tracking instrument used
Please select

Country/area of origin (generation) of the low-carbon energy or energy attribute
Please select

Are you able to report the commissioning or re-powering year of the energy generation facility?
Please select

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment

C8.2g

(C8.2g) Provide a breakdown by country/area of your non-fuel energy consumption in the reporting year.

Country/area
Austria

Consumption of purchased electricity (MWh)
5061.5

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area
Brazil

Consumption of purchased electricity (MWh)

15312.8

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Canada

Consumption of purchased electricity (MWh)

5959.6

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

China

Consumption of purchased electricity (MWh)

31865.6

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Colombia

Consumption of purchased electricity (MWh)

1974.7

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

France

Consumption of purchased electricity (MWh)

11477.7

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Germany

Consumption of purchased electricity (MWh)

40481.7

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Guatemala

Consumption of purchased electricity (MWh)

161.9

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

India

Consumption of purchased electricity (MWh)

4351.7

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Indonesia

Consumption of purchased electricity (MWh)

1665.9

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Malaysia

Consumption of purchased electricity (MWh)

1908

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Mexico

Consumption of purchased electricity (MWh)

15739.5

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Netherlands

Consumption of purchased electricity (MWh)

5482.4

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Sweden

Consumption of purchased electricity (MWh)

3476.2

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Switzerland

Consumption of purchased electricity (MWh)

3977.8

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

Turkey

Consumption of purchased electricity (MWh)

3615.1

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

United Arab Emirates

Consumption of purchased electricity (MWh)

570

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

United Kingdom of Great Britain and Northern Ireland

Consumption of purchased electricity (MWh)

7499

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

Country/area

United States of America

Consumption of purchased electricity (MWh)

109319.2

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

C-CH8.3

(C-CH8.3) Does your organization consume fuels as feedstocks for chemical production activities?

Yes

C-CH8.3a

(C-CH8.3a) Disclose details on your organization’s consumption of fuels as feedstocks for chemical production activities.

Fuels used as feedstocks

Other, please specify (Xylene)

Total consumption

Total consumption unit

metric tons

Inherent carbon dioxide emission factor of feedstock, metric tons CO2 per consumption unit

0

Heating value of feedstock, MWh per consumption unit

12.1

Heating value

HHV

Comment

Although these fuels and energies may have CO2 content, we do not account for these in the energy section when used for feedstocks.

Fuels used as feedstocks

Other, please specify (Toluene)

Total consumption

Total consumption unit

metric tons

Inherent carbon dioxide emission factor of feedstock, metric tons CO2 per consumption unit

0

Heating value of feedstock, MWh per consumption unit

12

Heating value

HHV

Comment

Although these fuels and energies may have CO2 content, we do not account for these in the energy section when used for feedstocks.

C-CH8.3b

(C-CH8.3b) State the percentage, by mass, of primary resource from which your chemical feedstocks derive.

	Percentage of total chemical feedstock (%)
Oil	100
Natural Gas	0
Coal	0
Biomass	0
Waste (non-biomass)	0
Fossil fuel (where coal, gas, oil cannot be distinguished)	0
Unknown source or unable to disaggregate	0

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

Description

Energy usage

Metric value

3.9

Metric numerator

GJ

Metric denominator (intensity metric only)

Metric Ton of Production

% change from previous year

6.11

Direction of change

Decreased

Please explain

C-CH9.3a

(C-CH9.3a) Provide details on your organization's chemical products.

Output product

Other, please specify

Production (metric tons)

0

Capacity (metric tons)

0

Direct emissions intensity (metric tons CO2e per metric ton of product)

0

Electricity intensity (MWh per metric ton of product)

0

Steam intensity (MWh per metric ton of product)

0

Steam/ heat recovered (MWh per metric ton of product)

0

Comment

Axalta does not produce any base products on final coatings products.

C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-CO9.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6

(C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-CO9.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6) Does your organization invest in research and development (R&D) of low-carbon products or services related to your sector activities?

	Investment in low-carbon R&D	Comment
Row 1	Yes	We have established a goal that 80% of all new technology and innovation developments will have a sustainability benefit by 2030. These sustainability benefits include criteria such as the use of biobased or renewable raw materials, technology that enables reduced energy and carbon emissions at Axalta and/or customer sites, technology that reduces water at Axalta and/or customer sites, technology that reduces material consumption or waste at Axalta and/or customer sites, and technology that supports sustainable end markets, like the electrification of transportation and renewable energy.

C-CH9.6a

(C-CH9.6a) Provide details of your organization's investments in low-carbon R&D for chemical production activities over the last three years.

Technology area

Product redesign

Stage of development in the reporting year

Please select

Average % of total R&D investment over the last 3 years

R&D investment figure in the reporting year (unit currency as selected in C0.4) (optional)

Average % of total R&D investment planned over the next 5 years

Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	No third-party verification or assurance
Scope 2 (location-based or market-based)	No third-party verification or assurance
Scope 3	No emissions data provided

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?

No, but we are actively considering verifying within the next two years

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Yes

C11.1a

(C11.1a) Select the carbon pricing regulation(s) which impacts your operations.

Switzerland ETS

UK Carbon Price Support

C11.1b

(C11.1b) Complete the following table for each of the emissions trading schemes you are regulated by.

Switzerland ETS

% of Scope 1 emissions covered by the ETS

% of Scope 2 emissions covered by the ETS

Period start date

Period end date

Allowances allocated

Allowances purchased

Verified Scope 1 emissions in metric tons CO2e

Verified Scope 2 emissions in metric tons CO2e

Details of ownership

Comment

C11.1c

(C11.1c) Complete the following table for each of the tax systems you are regulated by.

UK Carbon Price Support

Period start date

Period end date

% of total Scope 1 emissions covered by tax

Total cost of tax paid

Comment

C11.1d

(C11.1d) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?

A global regulations gap assessment is scheduled to begin in 2023 and continue through 2024.

C11.2

(C11.2) Has your organization canceled any project-based carbon credits within the reporting year?

No

C11.3

(C11.3) Does your organization use an internal price on carbon?

No, and we do not currently anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?

Yes, our suppliers

Yes, our customers/clients

C12.1a

(C12.1a) Provide details of your climate-related supplier engagement strategy.

Type of engagement

Innovation & collaboration (changing markets)

Details of engagement

Run a campaign to encourage innovation to reduce climate impacts on products and services

% of suppliers by number

33

% total procurement spend (direct and indirect)

90

% of supplier-related Scope 3 emissions as reported in C6.5

Rationale for the coverage of your engagement

We have done risk assessments on 100% of our key suppliers and 350 suppliers overall, accounting for 90%+ of spend.

Impact of engagement, including measures of success

Comment

C12.1b

(C12.1b) Give details of your climate-related engagement strategy with your customers.

Type of engagement & Details of engagement

Education/information sharing	Share information about your products and relevant certification schemes (i.e. Energy STAR)
-------------------------------	---

% of customers by number

100

% of customer - related Scope 3 emissions as reported in C6.5

Please explain the rationale for selecting this group of customers and scope of engagement

Our green product attributes are central to our sales strategy. Products' emissions reduction opportunities are presented to customers in the form of case studies and impact on customers' processes. We are continuing to develop life cycle assessments at the product level, which are shared with customers when available.

Impact of engagement, including measures of success

Our metric of a 20% increase in the percentage of net sales with products, services and tools that offer sustainability benefits to our customers, markets, and communities by 2030, compared to a 2019 baseline.

Type of engagement & Details of engagement

Collaboration & innovation	Other, please specify (Our sales team tracks market trends and customer requests for sustainability data and performance. This helps inform our R&D priorities, particularly as it relates to achieving our 2030 sustainable product innovation goal.)
----------------------------	--

% of customers by number

% of customer - related Scope 3 emissions as reported in C6.5

Please explain the rationale for selecting this group of customers and scope of engagement

Our approach to developing more sustainable products is influenced by customer preferences, existing and emerging regulatory controls on hazardous materials and our own commitment to develop and produce more sustainable coatings. As mentioned previously, we have committed to significantly increase our investment in sustainable solutions in our innovation pipeline – by 2030, our goal is that 80% of our new technology and innovation developments will have a sustainability benefit. We believe that a variety of developments create a sustainability benefit, including those that promote waterborne coatings technology, reduce VOCs and other hazardous materials, and reduce customer energy usage, among others.

Impact of engagement, including measures of success

We track these opportunities throughout our stage-gate process and currently about 50% of our new technology development portfolio offers a sustainability benefit, over halfway towards our 2030 goal. In 2022, examples include: Our refinish business launched a new mainstream and economy basecoat system; Cromax@Gen. The product does not require a mixing machine to maintain product stability, which reduces energy consumption for our customers. Our mobility business launched Axalta NextJet@, a novel high-resolution digital paint coating technology, supports color customization through a sustainable solution that reduces waste generated from overspray as well as the masking process.. Our patented process received an Edison Award in 2022 for the innovation it brought to the coatings industry. Our industrial business expanded our portfolio of corrosion-resistant products with the launch of Abcite@2060 flame spray powder coating which won an R&D100 award in 2022. This technology allows in-field application of powder coatings, prolonging asset life for our customers and reducing environmental impact.

Type of engagement & Details of engagement

Other, please specify	Other, please specify (Capacity building to become preferred responsible supplier)
-----------------------	--

% of customers by number

% of customer - related Scope 3 emissions as reported in C6.5

Please explain the rationale for selecting this group of customers and scope of engagement

Our key OEM customers are leading the EV transition and cascade rigorous Supplier Codes of Conduct. As a strategic supplier, we regularly engage and respond to customer surveys. We are also building our capacity to help raise the bar and continue to be a preferred supplier.

Impact of engagement, including measures of success

Our approach to sustainable operations starts with our global Environment, Health, and Safety (EHS) Guiding Principles, which are endorsed by our Executive Committee. These EHS Guiding Principles clearly outline the operational performance obligations and commitments for the company. Our Operations and Environmental, Health, Safety and Quality (EHSQ) leaders report quarterly on our EHSQ performance to the Environmental, Health, Safety and Sustainability (EHS&S) Committee of the Axalta Board of Directors. Axalta was one of the first companies to achieve a global, multi-site RC14001 certification to the 2015 standard update. This certification requires annual, in-depth audits by qualified third-party auditors and extensive engagement with corporate EHSQ staff. It demonstrates that all elements of the Responsible Care management system are successfully implemented globally, including EHS, process safety, product safety, security, and sustainability. Axalta holds a global, multi-site RC14001:2015 certification.

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process?

No, and we do not plan to introduce climate-related requirements within the next two years

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

Yes, our membership of/engagement with trade associations could influence policy, law, or regulation that may impact the climate

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?

No, and we do not plan to have one in the next two years

Attach commitment or position statement(s)

<Not Applicable>

Describe the process(es) your organization has in place to ensure that your external engagement activities are consistent with your climate commitments and/or climate transition plan

Axalta does not make any political contributions in the United States or use any corporate funds for lobbying. We also do not have a political action committee (PAC). Our government affairs efforts are focused on building relationships with key legislators and regulators at the local, state, and federal level and advocating for issues of top priority by working through our industry associations, rather than using any monetary contributions.

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

<Not Applicable>

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

<Not Applicable>

C12.3b

(C12.3b) Provide details of the trade associations your organization is a member of, or engages with, which are likely to take a position on any policy, law or regulation that may impact the climate.

Trade association

American Chemistry Council

Is your organization's position on climate change policy consistent with theirs?

Mixed

Has your organization attempted to influence their position in the reporting year?

No, we did not attempt to influence their position

Describe how your organization's position is consistent with or differs from the trade association's position, and any actions taken to influence their position

Axalta is a member of the American Chemistry Council (ACC), where we are active in the Responsible Care program—the chemical industry's robust environmental, health, safety, and security performance initiative. Advocating for sustainable policies and sharing the successes of our company and the industry are at the core of Axalta's government affairs efforts. As part of our membership in the ACC Responsible Care program, a number of our manufacturing sites participate on community advisory panels, where local officials, emergency responders and community members can ask questions and discuss concerns. We may also engage with leaders in the communities in which we operate from time to time.

Funding figure your organization provided to this trade association in the reporting year (currency as selected in C0.4)

Describe the aim of your organization's funding

<Not Applicable>

Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement?

Yes, we have evaluated, and it is not aligned

Trade association

Other, please specify (American Coatings Association (ACA))

Is your organization's position on climate change policy consistent with theirs?

Mixed

Has your organization attempted to influence their position in the reporting year?

No, we did not attempt to influence their position

Describe how your organization's position is consistent with or differs from the trade association's position, and any actions taken to influence their position

In the United States, Axalta is active in many workgroups of the American Coatings Association (ACA). Axalta continues to participate in ACA's Paint the Hill Days, where a delegation of ACA member companies visits with staff members of U.S. Representatives' and Senators' offices for the jurisdictions in which we operate. Key topics covered in these meetings over the past several years include the social and economic contributions of the coatings industry, technology and innovation, environmental regulations, sustainability and infrastructure.

Similarly, we are active members of other national and regional coatings associations in the countries where we operate, such as:

- Canadian Paint and Coatings Association (CPCA)
- European Council of the Paint, Printing Ink and Artists' Colors Industry (CEPE)
- Association of the German Paint and Printing Ink Industry (VdL)
- China National Coatings Industry Association (CNCIA)
- Australian Paint Manufacturers' Federation (APMF)
- British Coatings Federation (BCF)
- Paint Manufacturers' Association in Turkey (BOSAD)
- Mexican Paint and Printing Ink Manufacturers' Association (ANAFAPYT)

Many of these national associations, including the ACA, are members of the World Coatings Council, which works to ensure that the industry collaborates globally on training, education and proactive initiatives, including sustainability. Through our membership in industry associations, Axalta comments on relevant draft legislation and regulations that may impact the coatings industry or our supply chain across the jurisdictions in which we operate. Officials from key regulatory agencies are invited to meetings hosted by our trade association partners to speak and answer questions about new regulatory initiatives or challenges with existing regulations.

Funding figure your organization provided to this trade association in the reporting year (currency as selected in C0.4)

Describe the aim of your organization's funding

<Not Applicable>

Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement?

Yes, we have evaluated, and it is not aligned

Trade association

Other, please specify (Automotive Industry Action Group (AIAG) and Original Equipment Supplier Association (OESA))

Is your organization's position on climate change policy consistent with theirs?

Inconsistent

Has your organization attempted to influence their position in the reporting year?

No, we did not attempt to influence their position

Describe how your organization's position is consistent with or differs from the trade association's position, and any actions taken to influence their position

Axalta participates in the Automotive Industry Action Group (AIAG) and Original Equipment Supplier Association (OESA) to support industry-wide sustainability initiatives.

Funding figure your organization provided to this trade association in the reporting year (currency as selected in C0.4)

Describe the aim of your organization's funding

<Not Applicable>

Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement?

Yes, we have evaluated, and it is not aligned

C12.4

(C12.4) Have you published information about your organization’s response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication

In voluntary communications

Status

Complete

Attach the document

Ax_ESG-Data-Sheet_V1.pdf

Page/Section reference

Pages 1-8

Content elements

- Governance
- Emissions figures
- Emission targets
- Other metrics
- Other, please specify (Responsible Sourcing, Human Capital, & Safety metrics)

Comment

The 2020-2022 ESG Datasheet will be updated and published along with our 2020 - 2022 Sustainability Report.

C12.5

(C12.5) Indicate the collaborative frameworks, initiatives and/or commitments related to environmental issues for which you are a signatory/member.

	Environmental collaborative framework, initiative and/or commitment	Describe your organization’s role within each framework, initiative and/or commitment
Row 1	We are not a signatory/member of any collaborative framework, initiative and/or commitment related to environmental issues	<Not Applicable>

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

	Board-level oversight and/or executive management-level responsibility for biodiversity-related issues	Description of oversight and objectives relating to biodiversity	Scope of board-level oversight
Row 1	Please select	<Not Applicable>	<Not Applicable>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	Please select	<Not Applicable>	<Not Applicable>

C15.3

(C15.3) Does your organization assess the impacts and dependencies of its value chain on biodiversity?

Impacts on biodiversity

Indicate whether your organization undertakes this type of assessment

Value chain stage(s) covered

<Not Applicable>

Portfolio activity

<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity

<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)

<Not Applicable>

Dependencies on biodiversity

Indicate whether your organization undertakes this type of assessment

Value chain stage(s) covered

<Not Applicable>

Portfolio activity

<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity

<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)

<Not Applicable>

C15.4

(C15.4) Does your organization have activities located in or near to biodiversity- sensitive areas in the reporting year?

C15.5

(C15.5) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row 1	Please select	<Not Applicable>

C15.6

(C15.6) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	Please select	Please select

C15.7

(C15.7) Have you published information about your organization's response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	Content elements	Attach the document and indicate where in the document the relevant biodiversity information is located
-------------	------------------	---

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	VP, Legal	Other, please specify (Legal)

SC. Supply chain module

SC0.0

(SC0.0) If you would like to do so, please provide a separate introduction to this module.

SC0.1

(SC0.1) What is your company's annual revenue for the stated reporting period?

	Annual Revenue
Row 1	

SC1.1

(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

SC1.2

(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).

SC1.3

(SC1.3) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Allocation challenges	Please explain what would help you overcome these challenges
Diversity of product lines makes accurately accounting for each product/product line cost ineffective	With 100k+ customers globally, thousands of product SKUs, and 40+ manufacturing sites, allocating emissions to our customers is complex and costly. We have piloted a process for key OEM customers upon request, using global sales data and emissions attributed to production by manufacturing location.
Customer base is too large and diverse to accurately track emissions to the customer level	With 100k+ customers globally, thousands of product SKUs, and 40+ manufacturing sites, allocating emissions to our customers is complex and costly. We have piloted a process for key OEM customers upon request, using global sales data and emissions attributed to production by manufacturing location. High level estimates of customer emissions are allocated by calculating global sales data and general emissions factors for product lines (e.g. paint).

SC1.4

(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Yes

SC1.4a

(SC1.4a) Describe how you plan to develop your capabilities.

While we believe that allocating our emissions to our customers on a sales basis provides the best year-over-year comparison, we are working to build our capabilities in developing product carbon footprints for key product lines upon customer request. These cradle to gate PCFs, once developed (work beginning Q4 2022) will provide customers with specific emissions information on individual products. We anticipate still providing our corporate level emissions allocated by sales percentage, but these PCFs will provide another set of data points regarding carbon footprint for further action.

SC2.1

(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

SC2.2

(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services?

Submit your response

In which language are you submitting your response?

English

Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public

Please confirm below

I have read and accept the applicable Terms